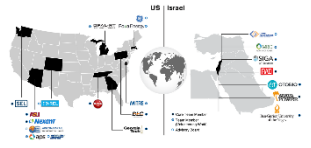


# Task 2: Digital representation of physical processes and aggregation operational process modelling

Michael Faifer, Dr. Rami Puzis, Prof. Asaf Shabtai

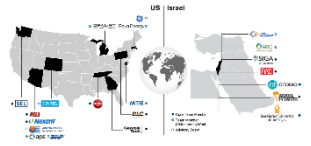
BGU

# The problem: missing the operational state situational awareness



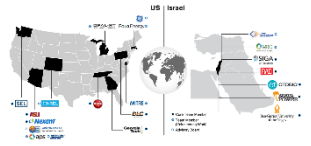
- Monitoring, detecting, and handling cybersecurity incidents in ICS
  - is based on data collected from the operational network and IT network
  - ignores (in most of the cases) the operational state or the ICS system
- **Security personnel** is not involved in defining and monitoring the **operational processes** of the ICS;
- **Engineer and operators** are not involved in monitoring and detecting the **cyber attacks**
- This leads to potential false alarms, wasting time in investigating alerts, and applying wrong countermeasures

# Proposed solution: ICS operations situational awareness



- Formulation of common operational process enumeration (COPE) for Industrial Control Systems (ISC)
- COPE for ICS will be used to represent the common operational processes
  - in a structured human readable manner
  - while specifying the data sources appropriate for monitoring the process
- Using COPE, stakeholders can understand at any point in time the state of the ISC system
  - Define a process signature and detect anomalies
  - Justify system behaviors and avoid false positives

# Current known data sources



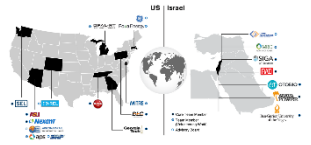
- CAPEC:

- An enumeration of attack patterns, focused on application security.
  - Application threat modeling
  - Developer training and education
  - Penetration testing

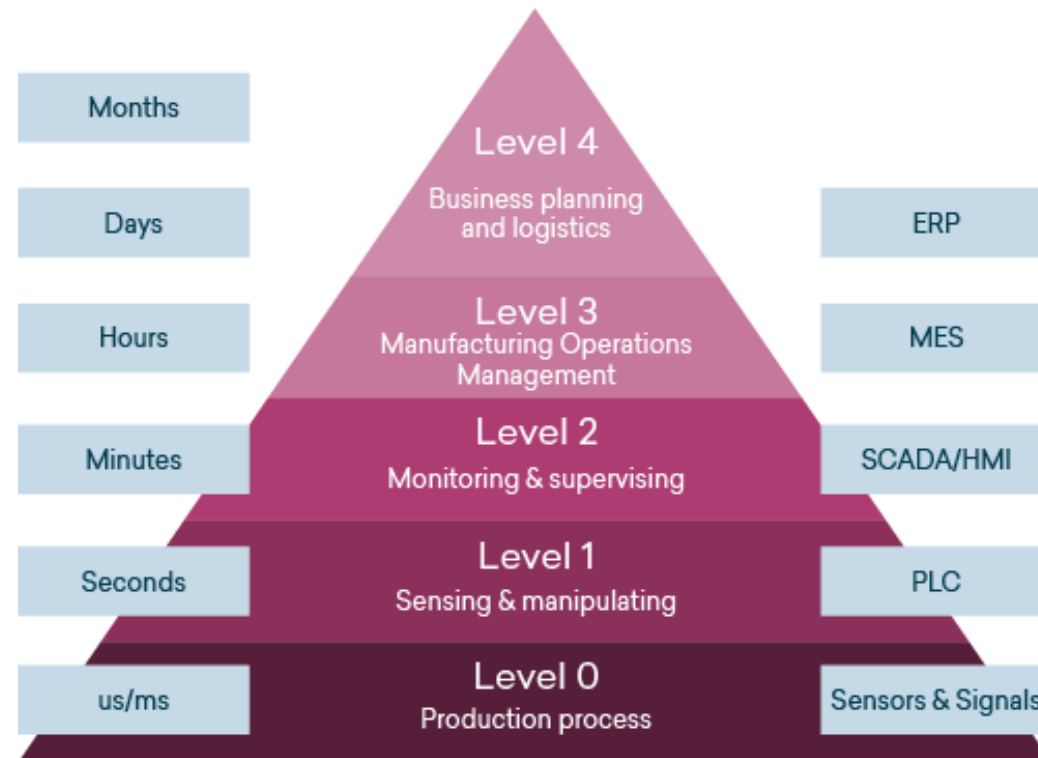
- ATT&CK:

- A knowledge base of cyber adversary behavior, focused on network defense
- Comparing computer network defense capabilities
- Defending against the advanced persistent threat
- Hunting for new threats
- Enhancing threat intelligence
- Adversary emulation exercises

# Selecting a modeling language



- UML -- too vague/generic
- ISO 62264 (ISA 95) - international standard for the integration of enterprise and control systems

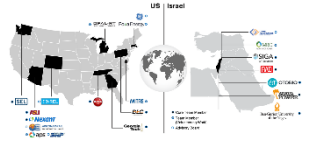


# Selecting a modeling language – ISA95



- Level 0: Defines the actual physical processes
- Level 1: Defines the activities involved in sensing and manipulating the physical processes
- Level 2: Defines the activities of monitoring and controlling the physical processes
- Level 3: Defines the activities of workflow to produce the desired end products
- Level 4: Defines the business-related activities needed to manage a manufacturing operation
  
- Proprietary documents

# FPC – Flow Process Chart (ASME, 1947):



- Graphic representation of the sequence of all operations
- Used when observing a physical process
- Helps to analyze the steps in the process (usually to eliminate waste)
  
- Too old; although this modeling language matches our needs, it does not have any recent presence or documentation

# WPML – Work Process Modeling Language (2011) [2]



- Built on top of the notation of the UML activity diagram
- Originally developed in order to describe the life cycle of a chemical plant
- Modeling processes that do not exist
- Can represent behavioral and functional aspects of a work process
- Hierarchical representation with varying levels of details
- **Not security oriented**
- **Does not advance standardization of the process descriptions**

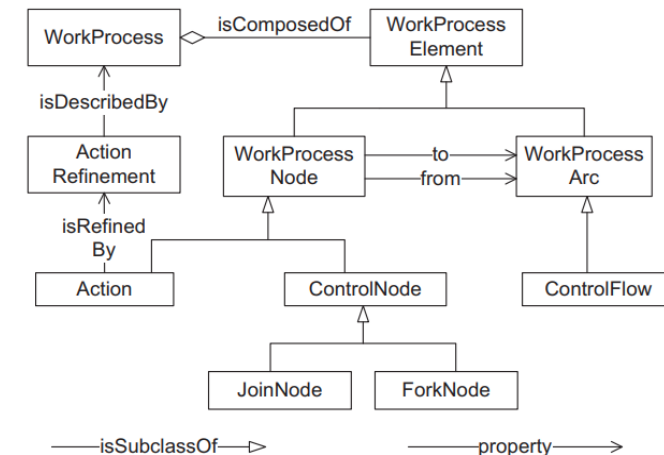
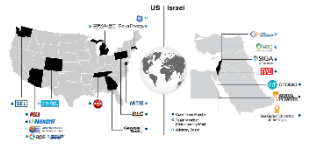


Fig. 1. Main classes of the WPML core.

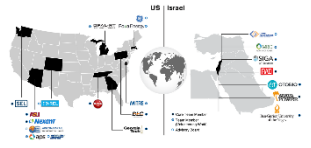


# EPC - Event-Driven Process Chain (1992):



- Business process modeling oriented
- Ordered graph of events and functions
- Flow of events and activities
  
- Does not support the presentation of control flow

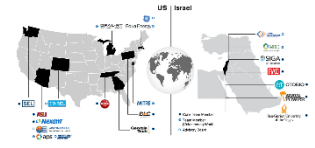
# BPMN - Business Process Model and Notation (2004):



- Business processes oriented
- Depicts an end-to-end flow of a business process
- Describes the sequence of processes and message flow between process participants in set of activities
- Separates control flow from message flow
- Compatible with UML
  
- Still evaluating this model for our needs



# Common Attack Pattern Enumeration and Classification (CAPEC) vs Common Operational Process Enumeration (COPE)

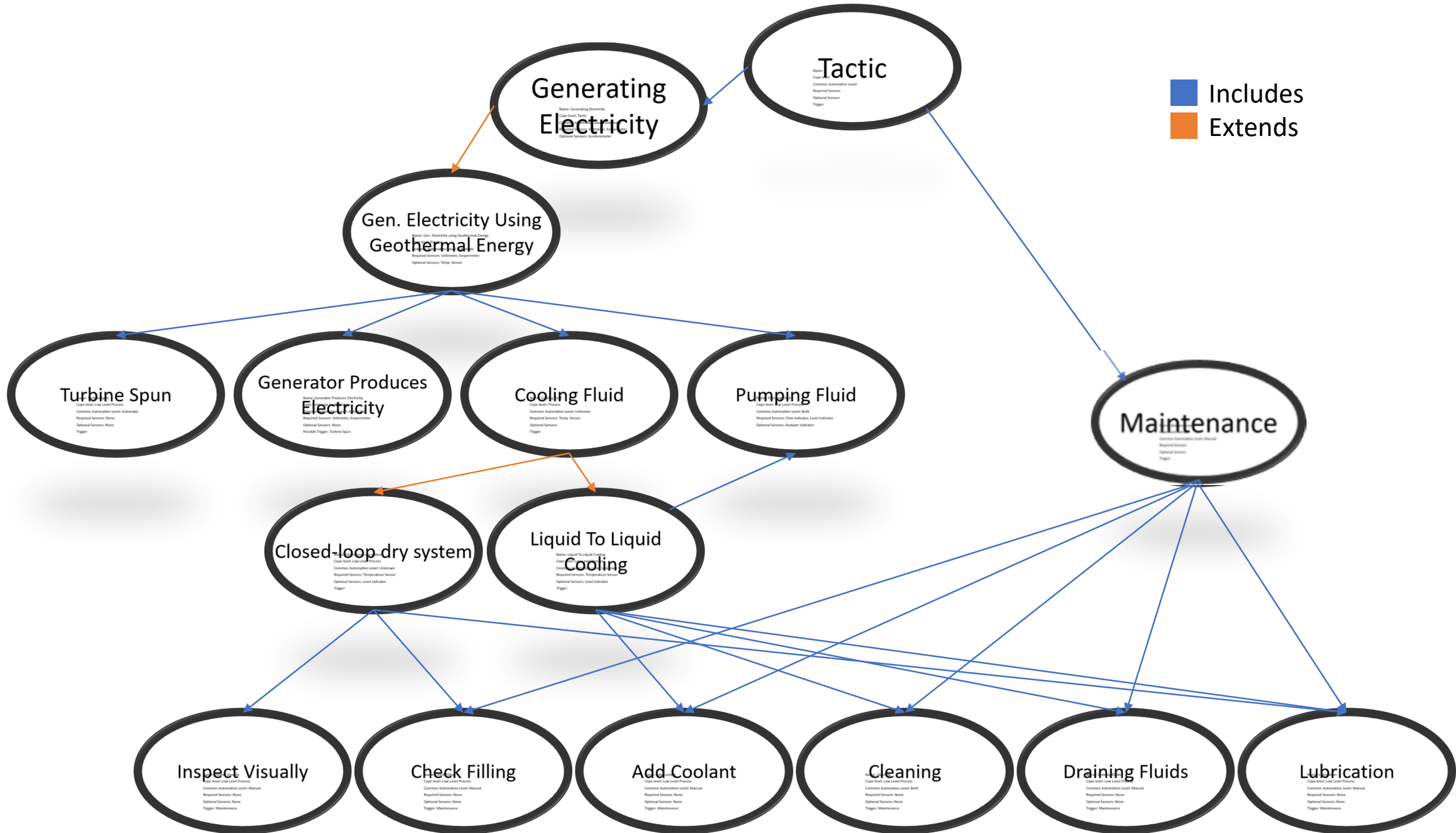


## • Attack Patterns (CAPEC)

- Name, ID
- Description
- Likelihood of Attack
- **Typical Severity**
- Related Attack Patterns
- Execution Flow
- Prerequisites
- Skills/Resources Required
- **Indicators**
- **Consequences**
- Mitigations
- Example Instances
- Related Weaknesses

## • Operational Processes (COPE)

- **Name, ID**
- **Description**
- **Cope level (Tactic\Process\Low Level Process)**
- **Common Automation Level (Automatic\Manual\Both)**
- **Triggers**
- **Includes**
- **Extends**
- Process prevalence
- Impact modifiers (severity)
- Related Processes
- Execution Flow
- Prerequisites
- Skills/Resources Required
- **Required sensors/telemetry**
- **Optional Sensors**
- Related past incidents
- Example Instances
- Related Weaknesses



■ Includes  
■ Extends

**Generating Electricity**  
Name: Generating Electricity  
 Cap Level: Temp. Sensor  
 Common Automation Level: Unknown  
 Required Sensors: None  
 Optional Sensors: Accelerometer  
 Trigger: None

**Tactic**  
Name: Tactic  
 Cap Level: None  
 Common Automation Level: Manual  
 Required Sensors: None  
 Optional Sensors: None  
 Trigger: None

**Gen. Electricity Using Geothermal Energy**  
Name: Gen. Electricity using Geothermal Energy  
 Cap Level: None  
 Common Automation Level: Unknown  
 Required Sensors: Voltmeter, Amperemeter  
 Optional Sensors: Temp. Sensor  
 Trigger: None

**Turbine Spun**  
Cap Level: Low Level/None  
 Common Automation Level: Automatic  
 Required Sensors: None  
 Optional Sensors: None  
 Trigger: None

**Generator Produces Electricity**  
Name: Generator Produces Electricity  
 Cap Level: None  
 Common Automation Level: Unknown  
 Required Sensors: Voltmeter, Amperemeter  
 Optional Sensors: None  
 Possible Trigger: Turbine Spun

**Cooling Fluid**  
Cap Level: None  
 Common Automation Level: Unknown  
 Required Sensors: Temp. Sensor  
 Optional Sensors: None  
 Trigger: None

**Pumping Fluid**  
Cap Level: None  
 Common Automation Level: Both  
 Required Sensors: Flow Indicator, Level Indicator  
 Optional Sensors: Analyzer Indicator  
 Trigger: None

**Maintenance**  
Common Automation Level: Manual  
 Required Sensors: None  
 Optional Sensors: None  
 Trigger: None

**Closed-loop dry system**  
Cap Level: Low Level/None  
 Common Automation Level: Unknown  
 Required Sensors: Temperature Sensor  
 Optional Sensors: Level Indicator  
 Trigger: None

**Liquid To Liquid Cooling**  
Name: Liquid To Liquid Cooling  
 Cap Level: None  
 Common Automation Level: Unknown  
 Required Sensors: Temperature Sensor  
 Optional Sensors: Level Indicator  
 Trigger: None

**Inspect Visually**  
Cap Level: Low Level/None  
 Common Automation Level: Manual  
 Required Sensors: None  
 Optional Sensors: None  
 Trigger: Maintenance

**Check Filling**  
Cap Level: Low Level/None  
 Common Automation Level: Manual  
 Required Sensors: None  
 Optional Sensors: None  
 Trigger: Maintenance

**Add Coolant**  
Cap Level: Low Level/None  
 Common Automation Level: Manual  
 Required Sensors: None  
 Optional Sensors: None  
 Trigger: Maintenance

**Cleaning**  
Cap Level: Low Level/None  
 Common Automation Level: Both  
 Required Sensors: None  
 Optional Sensors: None  
 Trigger: Maintenance

**Draining Fluids**  
Cap Level: Low Level/None  
 Common Automation Level: Manual  
 Required Sensors: None  
 Optional Sensors: None  
 Trigger: Maintenance

**Lubrication**  
Cap Level: Low Level/None  
 Common Automation Level: Manual  
 Required Sensors: None  
 Optional Sensors: None  
 Trigger: Maintenance

# Gen. Electricity Using

Name: Gen. Electricity using Geothermal Energy

Scope level: Process

Common Automation level: Automatic

Required Sensors: Voltmeter, Ampermeter

Optional Sensors: Temp. Sensor

# Geothermal Energy

# Pumping Fluid

Normal Pumping Fluid

Cope level: Low Level Process

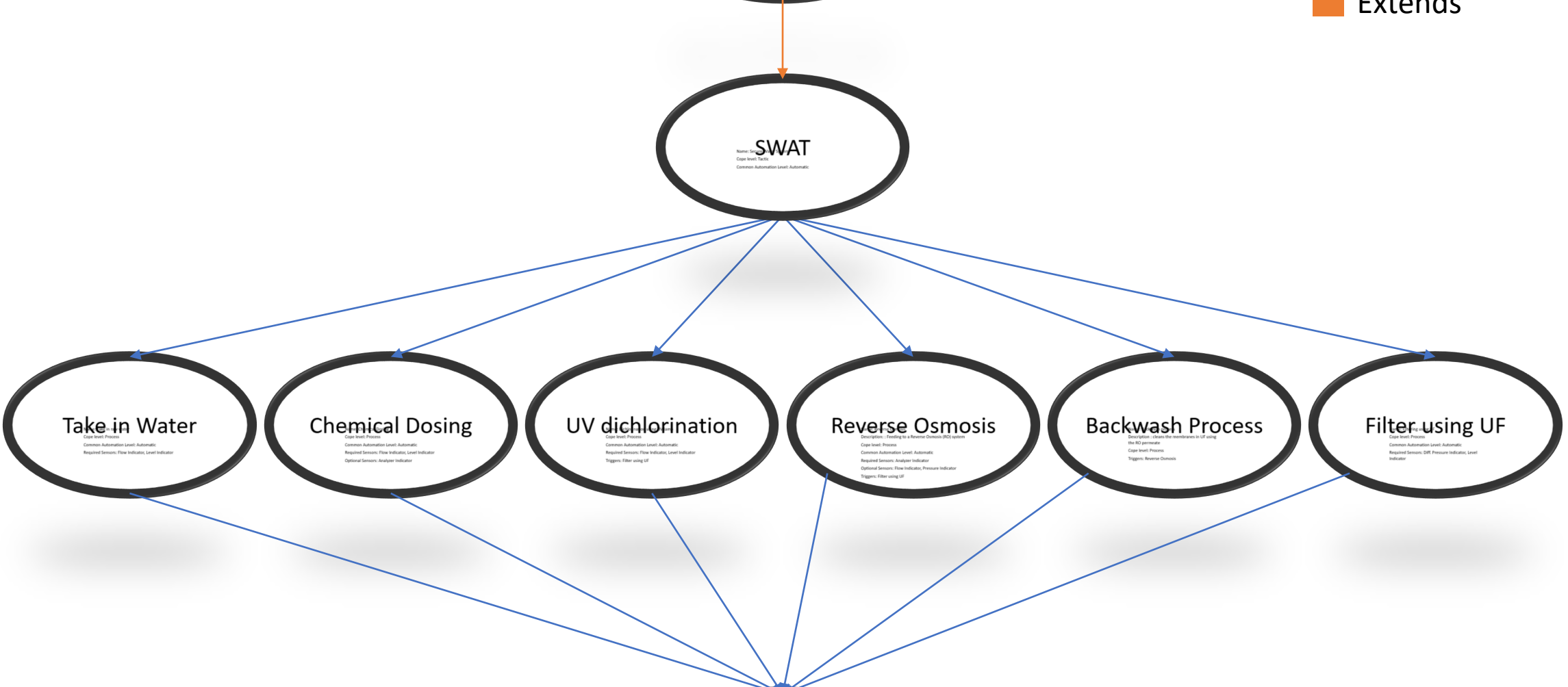
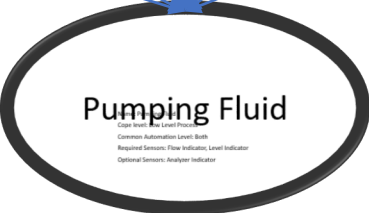
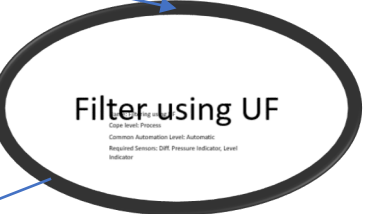
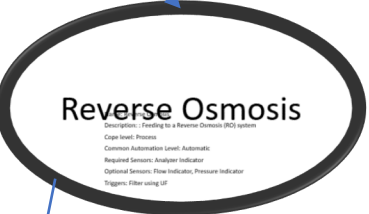
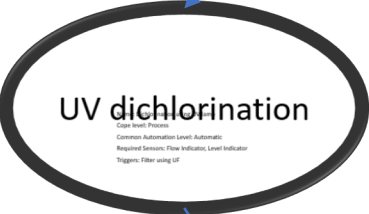
Common Automation Level: Both

Required Sensors: Flow Indicator, Level Indicator

Optional Sensors: Analyzer Indicator



Includes  
Extends





# Chemical Dosing

Name: Chemical Dosing

Cope level: Process

Common Automation Level: Automatic

Required Sensors: Flow Indicator, Level Indicator

Optional Sensors: Analyzer Indicator

# Reverse Osmosis

Name: Reverse Osmosis

Description: : Feeding to a Reverse Osmosis (RO) system

Cope level: Process

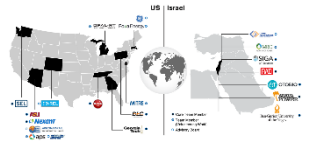
Common Automation Level: Automatic

Required Sensors: Analyzer Indicator

Optional Sensors: Flow Indicator, Pressure Indicator

Triggers: Filter using UF

# Next steps



- Ongoing process of defining COPEs for the two environments and for additional ones with the support of the consortium partners
- Automatic COPE extraction using project files (with OTORIO) - TIA Portal of Siemens S7-1200 engineering file of the Meptagon lab project
- Use SWAT dataset in order to show that COPEs can be identified within the data
- Emulation of a system in order to show that we are able to identify COPEs within data
- Then,... integrating COPEs with IDS/Anomaly detectors